

**STATE LOAD DESPATCH CENTRE (DELHI)**  
**Office of Sr. Manager (Energy Accounting)**  
**SLDC Building, Minto Road, New Delhi-110002**  
**Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org**

S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/448

ISSUE DATE

4-Oct-23

DUE DATE

12-Oct-23

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities),Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

**Sub: Account of Deviation Charges for the period**

**10.07.2023 to 16.07.2023. (Week No.16/F.Y. 2023-24).**

Sir,

Please find herewith with the Statement of Deviation charges for the period

10.07.2023 to 16.07.2023. (Week No.16/F.Y. 2023-24).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India,RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

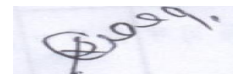
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully



Sr.Manger(Energy Accounting)

**Deviation Settlement Account issued by Delhi SLDC for the period of 10.07.2023 to 16.07.2023. (Week No.16/F.Y. 2023-24).**

**Deviation Tariff structure for the Week**

**Normal Rate of Charges (paise/Unit) of an area for a time block =** 1. Maximum of weighted average ACP of DAM of that area  
2. Weighted average ACP of RTM of that area  
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

\* Normal Rate of charges are available on NLDC website

**'Reference Charge Rate'**

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

**'Contract rate'**

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

**For deviation by way of Under-drawal/Over injection**

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

**For deviation by way of Over-drawal/under injection**

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max( 200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	



**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 10.07.2023 to 16.07.2023. (Week No.16/F.Y. 2023-24).**

ABSTRACT OF UTILITY-WISE Deviation CHARGES

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.81752	0.00000	-0.81752
2	G.T.STN.	0.00000	4.09136	4.09136
A)	IPGCL	-0.81752	4.09136	3.27384
3	PRAGATI GT	0.00000	14.83686	14.83686
4	Bawana	0.00000	30.25719	30.25719
B)	PPCL	0.00000	45.09405	45.09405
5	EDWPCL	0.00000	39.43533	39.43533
6	BYPL	-47.15222	0.00000	-47.15222
7	BRPL	-177.73816	0.00000	-177.73816
8	TPDDL	-197.81398	0.00000	-197.81398
9	NDMC	-5.89149	0.00000	-5.89149
10	MES	0.00000	34.67711	34.67711
11	N.Railways	0.00000	27.79525	27.79525
12	Tehkhand	-0.22334	0.00000	-0.22334
C)	Total Delhi Deviation Amount	-429.63671	151.09310	-278.54361
12	*Regional Deviation NRPC	0.00000	492.16542	492.16542

Note

- i) \*Only for indicating purpose.  
 ii) (-)ve indicates amount receivable by the Utility.  
 iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.74

<b>(i)</b>	<b>Actual drawal from the grid in MUs</b>	771.447049
<b>(ii)</b>	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) GT	5.576925
	(b) Pargati	24.604194
	(c) Bawana	-0.809757
	(d) MSW Bawana	2.749290
	(e) EDWPCL	0.083284
	(f) Tehkhand	4.183962
	<b>Total</b>	<b>36.387898</b>
<b>(iii)</b>	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>807.834947</b>
<b>(iv)</b>	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	237.834000
	(b) BRPL	348.253204
	(c) BYPL	175.310362
	(d) NDMC	31.490701
	(e) MES	5.347549
	(f) BTPS	0.000000
	(g) RPH	0.032269
	(h) N.Railways	3.575612
	<b>Total</b>	<b>801.843697</b>
<b>(v)</b>	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>5.991250</b>
<b>(vi)</b>	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.74</b>

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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## STATE LOAD DESPATCH CENTER

ISSUE DATE 4-Oct-23

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 10.07.2023 to 16.07.2023. (Week No.16/F.Y. 2023-24).

## A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jul-23	32.830000	31.696936	-1.133064	-28.33889
11-Jul-23	34.173454	32.935005	-1.238450	-42.12156
12-Jul-23	35.325703	34.528092	-0.797611	-36.21468
13-Jul-23	36.270001	35.412100	-0.857902	-38.36224
14-Jul-23	36.869795	36.100305	-0.769490	-28.19136
15-Jul-23	34.259752	33.693279	-0.566472	-18.08105
16-Jul-23	33.571003	33.468283	-0.102720	-6.50420
<b>Total</b>	<b>243.299709</b>	<b>237.834000</b>	<b>-5.4657090</b>	<b>-197.81398</b>

## B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jul-23	46.586003	46.225577	-0.360426	-8.33312
11-Jul-23	47.042438	46.855130	-0.187308	-7.16273
12-Jul-23	50.473161	49.969012	-0.504149	-23.96020
13-Jul-23	52.137838	51.996629	-0.141209	-6.60218
14-Jul-23	54.038301	52.796538	-1.241763	-47.49879
15-Jul-23	52.879987	51.818300	-1.061688	-43.99923
16-Jul-23	49.515179	48.592018	-0.923161	-40.18191
<b>Total</b>	<b>352.672907</b>	<b>348.253204</b>	<b>-4.4197029</b>	<b>-177.73816</b>

## C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jul-23	23.268969	23.036362	-0.232607	-4.11876
11-Jul-23	23.487638	23.276474	-0.211164	-5.25236
12-Jul-23	25.772390	25.362518	-0.409871	-20.35424
13-Jul-23	26.386253	26.100343	-0.285910	-5.41502
14-Jul-23	26.797598	26.398514	-0.399084	-17.04382
15-Jul-23	26.297996	26.185224	-0.112772	0.24289
16-Jul-23	24.943395	24.950927	0.007532	4.78909
<b>Total</b>	<b>176.954239</b>	<b>175.310362</b>	<b>-1.6438767</b>	<b>-47.15222</b>

## D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jul-23	4.703721	4.531697	-0.172024	-4.23703
11-Jul-23	4.779294	4.619065	-0.160229	-4.71496
12-Jul-23	4.920815	4.812823	-0.107992	-4.95961
13-Jul-23	4.779870	4.911653	0.131783	9.55989
14-Jul-23	5.037567	4.903304	-0.134263	-4.72842
15-Jul-23	4.168936	4.161930	-0.007006	2.72251
16-Jul-23	3.647638	3.550229	-0.097409	0.46612
<b>Total</b>	<b>32.037841</b>	<b>31.490701</b>	<b>-0.5471403</b>	<b>-5.89149</b>

**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 10.07.2023 to 16.07.2023. (Week No.16/F.Y. 2023-24).**

ISSUE DATE 04 October 2023

**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jul-23	0.711455	0.746828	0.035373	2.95586
11-Jul-23	0.716997	0.741954	0.024957	2.93744
12-Jul-23	0.705969	0.780710	0.074741	8.69875
13-Jul-23	0.748815	0.825193	0.076378	5.88924
14-Jul-23	0.760788	0.843320	0.082532	7.24639
15-Jul-23	0.683140	0.746431	0.063291	4.35745
16-Jul-23	0.633793	0.663113	0.029320	2.59198
<b>Total</b>	<b>4.960957</b>	<b>5.347549</b>	<b>0.3865920</b>	<b>34.67711</b>

**F) Deviation FOR N.Railways**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jul-23	0.487616	0.534529	0.046912	2.57490
11-Jul-23	0.502153	0.479075	-0.023078	1.58762
12-Jul-23	0.502724	0.546380	0.043656	4.74362
13-Jul-23	0.461596	0.549819	0.088222	6.34814
14-Jul-23	0.425134	0.529018	0.103884	7.57722
15-Jul-23	0.464429	0.470993	0.006564	1.68115
16-Jul-23	0.446675	0.465799	0.019123	3.28259
<b>Total</b>	<b>3.290328</b>	<b>3.575612</b>	<b>0.2852836</b>	<b>27.79525</b>

**G) Deviation FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jul-23	0.012300	0.004876	-0.007424	-0.11539
11-Jul-23	0.012300	0.005214	-0.007086	-0.10528
12-Jul-23	0.012300	0.005254	-0.007046	-0.15682
13-Jul-23	0.012300	0.004972	-0.007328	-0.14483
14-Jul-23	0.012300	0.004045	-0.008255	-0.11458
15-Jul-23	0.009600	0.004009	-0.005591	-0.08895
16-Jul-23	0.009600	0.003899	-0.005701	-0.09167
<b>Total</b>	<b>0.080700</b>	<b>0.032269</b>	<b>-0.0484310</b>	<b>-0.81752</b>

**H) Deviation FOR GT STATION, IPGCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jul-23	0.746250	0.737751	-0.008499	0.84691
11-Jul-23	0.819000	0.806649	-0.012351	0.32889
12-Jul-23	0.806250	0.797580	-0.008670	0.26922
13-Jul-23	1.088750	1.046106	-0.042644	0.96689
14-Jul-23	0.807750	0.804822	-0.002928	0.08041
15-Jul-23	0.784250	0.771189	-0.013061	1.15460
16-Jul-23	0.608000	0.612828	0.004828	0.44445
<b>Total</b>	<b>5.660250</b>	<b>5.576925</b>	<b>-0.0833250</b>	<b>4.09136</b>

**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 10.07.2023 to 16.07.2023. (Week No.16/F.Y. 2023-24).**

ISSUE DATE 04 October 2023

**I) Deviation FOR PRAGATI**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jul-23	3.382250	3.362904	-0.019346	1.87930
11-Jul-23	3.583500	3.555186	-0.028314	2.20037
12-Jul-23	3.594000	3.559350	-0.034650	2.40575
13-Jul-23	3.638000	3.611802	-0.026198	1.85673
14-Jul-23	3.647000	3.613608	-0.033392	2.05145
15-Jul-23	3.565000	3.531702	-0.033298	2.18028
16-Jul-23	3.386750	3.369642	-0.017108	2.26297
<b>Total</b>	<b>24.796500</b>	<b>24.604194</b>	<b>-0.1923060</b>	<b>14.83686</b>

**J) Deviation FOR EDWPCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jul-23	0.120000	0.050490	-0.069510	3.47958
11-Jul-23	0.120000	0.035800	-0.084200	4.65358
12-Jul-23	0.120000	-0.012926	-0.132926	6.75605
13-Jul-23	0.120000	-0.007594	-0.127594	7.45433
14-Jul-23	0.120000	-0.006160	-0.126160	6.59297
15-Jul-23	0.120000	-0.006779	-0.126779	6.71293
16-Jul-23	0.125000	0.030453	-0.094547	3.78589
<b>Total</b>	<b>0.845000</b>	<b>0.083284</b>	<b>-0.7617160</b>	<b>39.43533</b>

**K) Deviation FOR BAWANA**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jul-23	-0.086400	-0.091390	-0.004990	5.78006
11-Jul-23	-0.086400	-0.089604	-0.003204	4.78058
12-Jul-23	-0.086400	-0.107951	-0.021551	3.73538
13-Jul-23	-0.086100	-0.137839	-0.051739	4.69460
14-Jul-23	-0.086400	-0.132987	-0.046587	3.61411
15-Jul-23	-0.086400	-0.117011	-0.030611	3.42314
16-Jul-23	-0.086250	-0.132975	-0.046725	4.22931
<b>Total</b>	<b>-0.604350</b>	<b>-0.809757</b>	<b>-0.2054070</b>	<b>30.25719</b>

**L) Deviation FOR Tehkhand**

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Jul-23	0.621200	0.601056	-0.020144	0.45996
11-Jul-23	0.628550	0.626321	-0.002229	-0.14673
12-Jul-23	0.636000	0.619840	-0.016160	0.28260
13-Jul-23	0.599250	0.576482	-0.022768	0.37459
14-Jul-23	0.576625	0.565806	-0.010819	-0.06933
15-Jul-23	0.594000	0.583150	-0.010850	-0.11921
16-Jul-23	0.593000	0.611307	0.018307	-1.00521
<b>Total</b>	<b>4.248625</b>	<b>4.183962</b>	<b>-0.0646628</b>	<b>-0.22334</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017